

16 September 2024

Dear Stakeholder

PROPOSED KIMBERLEY STRENGTHENING PHASE 3: FERRUM-HOTAZEL-MOOKODI 400KV POWERLINE AND ASSOCIATED SUBSTATION UPGRADES WITHIN JOHN TAOLO GAETSEWE DISTRICT MUNICIPALITY OF NORTHERN CAPE PROVINCE AND DR RUTH SEGOMOTSI MOMPATSI OF NORTH WEST PROVINCE

Notice is hereby given of the National Transmission Company South Africa SOC Ltd (NTCSA), a subsidiary of Eskom Holdings SOC Ltd intention to strengthen the Northern Cape and North West Provinces transmission system network. This will guarantee the system's sufficiency and dependability as load demand rises. As a result, the following tasks will be completed.

- (i) Construct a ± 200 km, 400kV transmission powerline from Hotazel Transmission Substation to Mookodi Substation.
- (ii) Construct a ± 60 km, 400kV transmission powerline from Ferrum Substation to Hotazel Transmission Substation.
- (iii) Upgrade the Mookodi Substation by installing:
 - o 1 X 100MVAR busbar reactor at Mookodi 400kV busbar;
 - o 1x400kV Mookodi feeder bay;
 - o 1X400kV Line reactor at Mookodi 400kV.
- (iv) Upgrade the Ferrum Substation by installing
 - o 1 X 100MVAR busbar reactor at Ferrum 400kV busbar;
 - o 1x400kV Ferrum feeder bay; and
 - o 1X400kV Line reactor at Ferrum 400kV.

The proposed works are listed activities according to the National Environmental Management Act, 1998 (NEMA) Act 107 of 1998: Environmental Impact Assessment (EIA) Regulations of 2014 (as amended) and associated Listing Notices for which an Environmental Authorisation (EA) is required before NTCSA upgrades and constructs the powerlines and substations.

DIGES Group has compiled the attached Project Background Information Document (BID) with the locality map as part of the Basic Assessment and Public Participation Process. Please complete and return the attached Interested and Affected Parties (I&AP) form if you want to register as an IAP. Registering as an Interested or Affected Party will ensure you receive further information on the project.

POLOKWANE:

Suite No.1 Marshall Office
Park, 98 Marshall Street
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Tel: 018 384 4465

MPUMALANGA:

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THOHOYANDOU:

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Tel: 015 962 2138

EASTERN CAPE:

29 Tecoma Street
Berea
East London, 5241
Tel: 082 370 3554

Your participation in the Basic Assessment process will be greatly appreciated.

Regards

Brenda Makanza

EAP for DIGES Group

Tel: 011 312 2878

Email: brendam@diges.co.za

16 September 2024

Geagte Belanghebbende

VOORGESTELDE KIMBERLEY-VERSTERKINGSFASE 3: FERRUM-HOTAZEL-MOOKODI 400KV-KRAGLYN EN VERWANTE SUBSTASIE-OPGRADERINGS BINNE DIE JOHN TAOLO GAETSEWE-DISTRIKSMUNISIPALITEIT VAN DIE NOORD-KAAP-PROVINSIE EN DR RUTH SEGOMOTSI MOMPATSI VAN DIE NOORDWES-PROVINSIE

Kennis word hiermee gegee dat die Nasionale Transmissiemaatskappy van Suid-Afrika SOC Bpk (NTCSA), 'n filiaal van Eskom Holdings SOC Ltd, van voorneme is om die Noord-Kaap- en Noordwes-provinsies se transmissienetwerk te versterk. Dit sal die stelsel se toereikendheid en betroubaarheid verseker namate die vraag na lading toeneem. As gevolg hiervan sal die volgende take voltooi word.

- (i) Bou van 'n ± 200 km-, 400kV- transmissiekraglyn vanaf die Hotazel-transmissiesubstasie na die Mookodi-substasie.
- (ii) Bou van 'n ± 60 km-, 400kV-transmissiekraglyn vanaf die Ferrum-substasie na die Hotazel-transmissiesubstasie.
- (iii) Opgradering van die Mookodi-substasie deur die installasie van:
 - o 1 X 100MVAR-busbalkreaktor by Mookodi se 400kV-busbalk;
 - o 1 X 400kV-Mookodi-voerderstasie;
 - o 1 X 400kV-lynreaktor by Mookodi se 400kV.
- (iv) Opgradering van die Ferrum-substasie deur die installasie van:
 - o 1 X 100MVAR-busbalkreaktor by Ferrum se 400kV-busbalk;
 - o 1 X 400kV-Ferrum-voerderstasie; en
 - o 1 X 400kV-lynreaktor by Ferrum se 400kV.

Die voorgestelde werke is gelyste aktiwiteite ingevolge die Wet op Nasionale Omgewingsbestuur, 1998 (NEMA) Wet 107 van 1998: Omgewingsimpakassesseringsregulasies (OIA) van 2014 (soos gewysig) en gepaardgaande lyskennisgewings waarvoor 'n omgewingsmagtiging (OM) vereis word voordat NTCSA die kraglyne en substasies opgradeer en oprig.

DIGES Group het die aangehegte Projek-agtergrondinligtingsdokument (AID) saamgestel met die liggingskaart as deel van die Basiese Assesserings- en Openbare Deelnameproses. Voltooi asseblief die aangehegte vorm vir Belangstellende en Geraakte Partye (B&GP's) as u as 'n B&GP wil registreer. Registrasie as 'n belangstellende en geraakte party sal verseker dat u verdere inligting oor die projek ontvang.

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U deelname aan die Basiese Assesseringsproses sal baie waardeer word.

Regards

Brenda Makanza

EAP for DIGES Group

Tel: 011 312 2878

Email: brendam@diges.co.za

Lwetse a le 16 2024

Motsayakarolo yo o rategang

KGATO 3 E E SISINTSWENG GO NONOTSHA KIMBERLEY: MOGALA WA MOTLAKASE WA FERRUM-HOTAZEL-MOOKODI WA 400KV LE DINTŠHAFATSO TSA SETEİŞENEPOTLANA TSE DI TSALANANG LE YONE MO MMASEPALENG WA SEDIKA WA POROFENSE YA KAPA BOKONE WA JOHN TAOLO GAETSEWE LE WA DR RUTH SEGOMOTSI MOMPATSI WA BOKONE BOPHIRIMA

National Transmission Company South Africa SOC Ltd (NTCSA), lekalana la Eskom Holdings SOC Ltd le itsise fano maitlhomo a go nonotsha marangrang a tsamaiso ya phetiso a diporofense tsa Kapa Bokone le Bokone Bophirima. Seno se tla tlhomamisa go lekana le go ikanyega ga thulaganyo fa tlhokego ya motlakase e thatloga. Ka ntlha ya seno, ditiro tse di latelang di tla konosediswa.

- (i) Aga mola wa motlakase wa phetiso ya dikhilometara di le ± 200 , le 400kV go tswa Hotazel Transmission Substation go ya Mookodi Substation.
- (ii) Aga mola wa motlakase wa phetiso wa dikhilometara di le 60, le 400kV go tswa Ferrum Substation go ya Hotazel Transmission Substation.
- (iii) Ntšhafatsa Mookodi Substation ka go tsenya:
 - o Segolaganyi sa ditsamaisamotlakase sa 1 X 100MVar kwa setsamaisamotlakaseng sa 400Kv sa Mookodi;
 - o Mogala yo o fepang e mengwe ka motlakase wa 1x400kV wa Mookodi;
 - o Sesireletsi sa didiriswa sa 1X400kV kwa Mookodi 400kV.
- (iv) Ntšhafatsa Ferrum Substation ka go tsenya
 - o Segolaganyi sa ditsamaisamotlakase se le 1X 100MVar kwa setsamaisamotlakaseng sa 400Kv sa Ferrum ;
 - o Mogala yo o fepang e mengwe ka motlakase wa 1x400kV wa Ferrum; le
 - o Sesireletsi sa didiriswa se le 1X400kV kwa Ferrum 400kV.

Ditiro tse di sisintsweng ke ditiro tse di mo lenaaneng go ya ka Molao wa 1998 wa National Environmental Management (NEMA) Molao wa bo 107 wa 1998: Melawana ya 2014 ya Environmental Impact Assessment (EIA) (jaaka e baakantswe) le Manaane a Dikitsiso a a tsalanang le yona a a tlhokang Environmental Authorisation (EA) pele ga fa NTCSA e ntšhafatsa le go aga megala ya motlakase le diteišenepotlana.

DIGES Group e rulagantse Tokomane ya Tshedimosetso ka ga Porojeke (BID) e e mametleletsweng le mmapa wa lefelo jaaka karolo ya Tiragatso ya Tshekatsheko ya Motheo le Go tsaya karolo ga

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Setšhaba. Tsweetswee tlatsa mme o buse foromo e e mametleletsweng ya Makoko a a nang le Kgatlhego le a a Amegang (I&AP) fa o batla go ikwadisa jaaka IAP. Go ikwadisa jaaka Lekoko le le nang le Kgatlhego kgotsa le le Amegang le tla netefatsa gore o amogela tshedimosetso go ya pele ka porojeke.

Go tsaya karolo ga gago mo Tiragatsong ya Tshekatsheko ya Motheo go tla anaanelwa thata.

Regards

Brenda Makanza

EAP for DIGES Group

Tel: 011 312 2878

Email: brendam@diges.co.za

BACKGROUND INFORMATION DOCUMENT

PROPOSED KMBERLEY PHASE 3: CONSTRUCTION OF
400KV FERRUM – MOOKODI POWERLINE AND
ASSOCIATED SUBSTATION UPGRADE WITHIN
NORTHERN CAPE AND NORTH WEST PROVINCE

PURPOSE OF THIS DOCUMENT

This Background Information Document (BID) has been structured to provide all potential Interested and Affected Parties (I&APs) and Stakeholders with a concise overview of the proposed project activities and the associated Environmental Authorization and Water Use Licence Application Processes. Furthermore, this BID is also intended to provide I&APs with information on how Interested and/ or Affected Parties (I&APs) can voice any issues concerning the proposed project. The compilation and distribution of this BID form part of the Public Participation Process (PPP) for this project.

DESCRIPTION OF THE ACTIVITY

The National Transmission Company South Africa SOC Ltd (NTCSA) a subsidiary of Eskom Holdings SOC Ltd, has to supply reliable power to meet the increasing needs of electricity users. Therefore, NTCSA must continuously maintain, construct, and upgrade its transmission powerlines and substation infrastructure. According to Eskom TDP 2010–2019, some objectives involve transmission network strengthening plans and reliability projects, ensuring the transmission system's reliability and adequacy are sustained as load demand increases. A study done for the Northern Cape and North West grid indicated that based on the anticipated growing electricity demand, there may be a risk that demand will exceed the supply. As a result, they have identified the need to strengthen the transmission system between the Ferrum, Hotazel Transmission and Mookodi Substations by constructing two 400kV transmission powerlines and upgrade substations. The advantages of the proposed transmission powerline would include:

- (i) avoiding current and future possible voltage collapse;
- (ii) contributing towards a more flexible electrical network;
- (iii) Improve the overall reliability of the electrical systems, which would benefit electricity users in the region and sustain economic growth in the two Provinces.

The scope of work proposed by NTCSA to strengthen the network entails the following:

- (i) Construct a ±200km, 400kV transmission powerline from Hotazel Transmission Substation to Mookodi Substation.
- (ii) Construct a ±60km, 400kV transmission powerline from Ferrum Substation to Hotazel Transmission Substation.
- (iii) Upgrade the Mookodi Substation by installing:
 - 1 X 100MVA busbar reactor at Mookodi 400kV busbar;
 - 1x400kV Mookodi feeder bay;
 - 1X400kV Line reactor at Mookodi 400kV.
- (iv) Upgrade the Ferrum Substation by installing
 - 1 X 100MVA busbar reactor at Ferrum 400kV busbar;
 - 1x400kV Ferrum feeder bay; and
 - 1X400kV Line reactor at Ferrum 400kV

According to National Environmental Management Act 107 of 1998: Environmental Impact Assessment (EIA) Regulations of 2014 (as amended), the work associated with the powerline and substation upgrades are listed activities for which an Environmental Authorisation (EA) is required before the project can commence. In addition, other permits such as Water Use Licence (WUL)/ General Authorisation (GA), heritage and tree-cutting permits will be required. NTCSA has therefore appointed DIGES to lodge applications for Environmental Authorisation (EA), WUL/GA, heritage and tree-cutting permits with the relevant Competent Authorities.

LOCATION

The proposed route is approximately 60km between Ferrum Substation and Hotazel and 200km between Hotazel and Mookodi substation. Ferrum Substation is approximately 3.4km southeast of Kathu, and the Mookodi Substation is 6.5km south of Vryburg town. The proposed route crosses the national road (N14), regional road R31, a few district roads between N14 and R31, and a railway line. Mine areas exist close to Hotazel town, and several settlements are near the proposed corridor. Approximately 80% of the area affected by this proposed route is rural land, and 70% of the proposed powerline route is within the Northern Strategic Transmission Corridor. DIGES will assess one pre-negotiated route within a 300m corridor. Table 1 and Figure 1 give the location of the project.

Table 1: Location

PROVINCE	Northern Cape and North West
DISTRICT MUNICIPALITY	John Taolo Gaetsewe (Northern Cape) Dr Ruth Segomotsi Mompati (North West)
LOCAL MUNICIPALITIES AND WARD NOS.	Joe Morolong (4, 7, 13,14) Gamagara (2 and 8) Ga-Segonyana (7 and 8) Naledi (5) Greater Taung (1)
AFFECTED FARMS AND ERVEN	Remainder Portion Sekgame 461; Portions 1, 22, 16, 17, 36, 22 and Remainder of Bestwood 459; Portions 1 and 3 of Hartnolls 458; Remainder Portion of Westfield 455; Portions 1, 2 and Remainder of Cowley 457; Portion 1 and Remainder of Lyndoch 432; Portion 1 and Remainder of Dingwall 388, Portion 1 of Erith 389; Portion 1 and Remainder of Alton 368; Remainder of Moab 700; Portion 1 of Shirley 367; Remainder of Mamatwan 331; Portion 8 of Mahohomal 331; Remainder of Middelplaats 332; Remainder of Smartt 314; Remainder of Botha 313; Remainder of Devon 277; Remainder of Annex Langdon 278; Remainder of Langdon 273, Farm 220; Remainder of Lower Kuruman Native Reserve 219; Remainder of Minto 214; Portion 2 of Nyra 213; Portions 3, 4, 5, 7 and Remainder of Churchill 211; Cordington 210; Portions 2, 3 and Remainder of Kookfontein 208; Ellendale 207; Wilstead 99; Portion 1, 2 of Golington 101, Remainder of Warden 102; Portion 1 and Remainder of Kgatlagomo 106; Portion 1 of Colston 109; Portion 2 and Remainder of Depatholong 108; Portions 1, 2 and 3 of Witnesham 111; Portion 1, 2 and Remainder of Kormutsetla 639; Portions 1, 2, 3, 7 and Remainder of Kalahari 644; Portion 2 and Remainder of Holpan 645; Portions 1, 4, 7 and Remainder Hartebeest Bult 648; Portions 1, 6, 8 and Remainder of Beginsel Pan 649; Portion 9 and Remainder of Eersteling 652; Portion 1 and Remainder of Eengezind 651; Remainder of Rocklands 654; Portion 1 and Remainder of Kalk Plaats 655; Remainder of Langgewacht 656; Portion 2 of Knoppies Vlake 657; Portions 1, 2 and 4 of Takwanen Native Reserve 662; Portions 1 and 2 of Driepoort 664; Portion 4 and 5 Nazareth 665; Portion 1 of Retreat 671; Portion 1 of Frankfort 672; Farm 673

NEARBY SETTLEMENTS	Kuruman, Vryburg, Hotazel, Kathu, Sishen, Geluk, Huhudi, Ga-Matsamai, Ga-Mopedi, Ncweng, Ga-Ruele.
LAND USE	Residential, agricultural, and Mining.

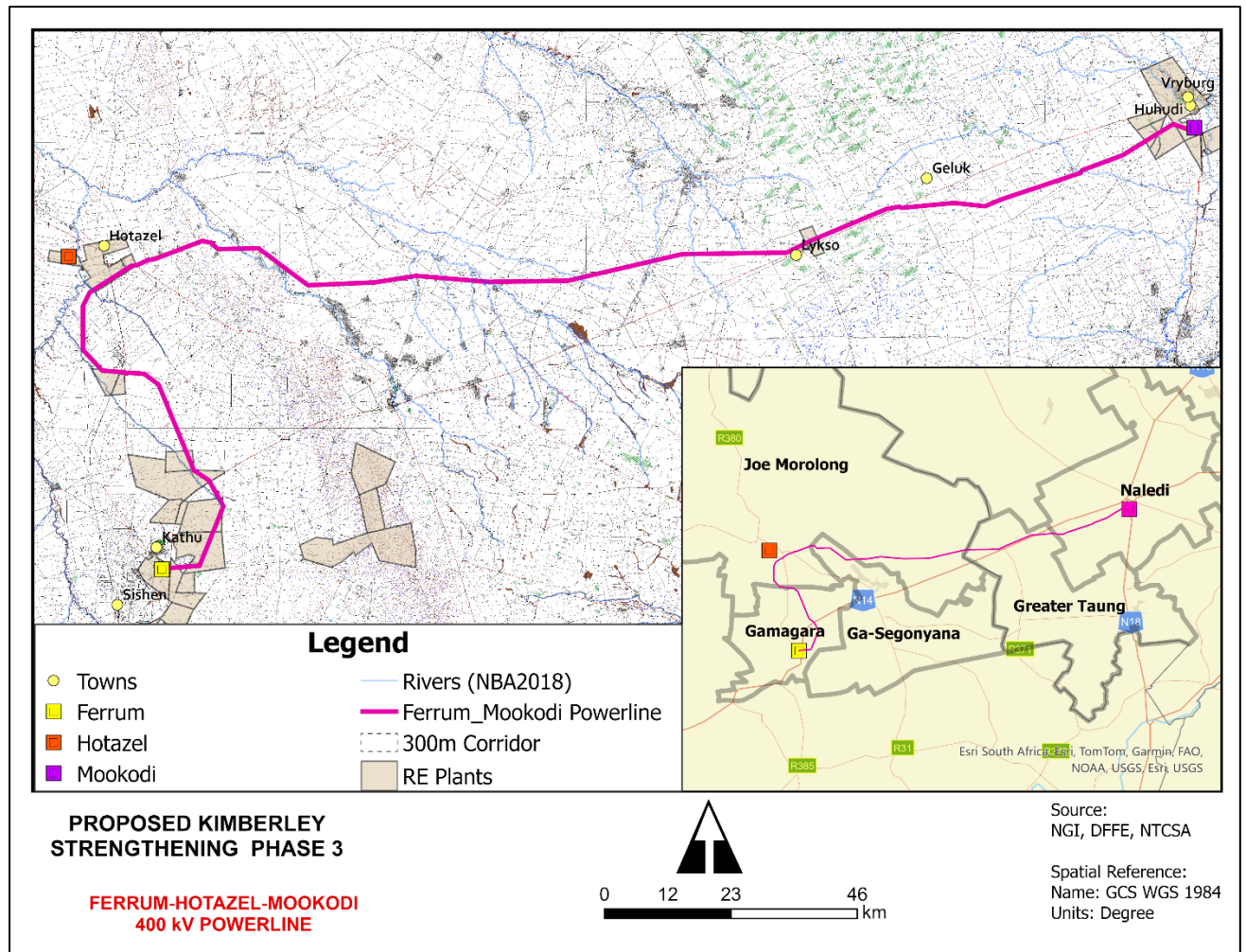


Figure 1: Location of the proposed corridor

LEGAL REQUIREMENT

NATIONAL ENVIRONMENTAL MANAGEMENT ACT (ACT 107 OF 1998)

EIA Regulations [GNR982 as amended]/ GNR326], published in terms of sections 24(5) and 44 of the National Environmental Management Act, 1998 (Act No. 107 of 1998), makes provision for two types or levels of assessment, namely Basic Assessment and Scoping and EIA. The EIA regulations specify that all activities that appear in Listing 1 [GN No. R. 983 (as amended)/GNR 327] and Listing 3 [GN No. R. 985 (as amended)/GNR 324] require a Basic Assessment whilst activities indicated in Listing 2 [GN No. R. 984 (as amended)/GNR 325] require a Scoping and Environmental Impact Assessment. The construction of a 400kV powerline is listed in Listing Notice 2; however, as the proposed powerline is within the Northern Strategic Transmission Corridor, the EIA application will be made in compliance with GN R 113 published

on 16 February 2018. As a result, a Basic Assessment (BA) process per the regulations above will be undertaken, and an application will be lodged with the DFFE to obtain an Environmental Authorisation. The Table below indicates the listed activities being applied for. These are subject to change based on responses from Public Participation and the Pre-Application meeting with DFFE:

Table 2: List of Activities being applied for

Activity Number	Description of the relevant Basic Assessment Activity as per Listing Notice	Applicability of the Listed Activity to the proposed project
Listing Notice 1 (GNR 983) under EIA Regulations of 2014 as amended		
12	<i>The development of</i> <i>(ii) infrastructure or structures with a physical footprint of 100 square metres or more where such development occurs:</i> <i>(a) within a watercourse</i> <i>(c) if no development setback exists, within 32 metres of a watercourse, measured from the edge of a watercourse.</i>	The average footprint required for the specified towers ranges from 59 to 3 803m ² . The powerline crosses multiple watercourses, and some towers will be placed within 32m of these watercourses.
19	<i>The infilling or depositing of any material of more than 10 cubic metres into, or the dredging, excavation, removal or moving of soil, sand, shells, shell grit, pebbles or rock of more than 10 cubic metres from a watercourse</i>	The construction of towers near watercourses and access to tower locations via watercourses will result in the excavation of more than 10 m ³ and infilling of the identified watercourses with more than 10 m ³ of material.
Listing Notice 2 (GNR984) under EIA Regulations of 2014 as amended		
9	<i>The development of facilities or infrastructure for the transmission and distribution of electricity with a capacity of 275 kilovolts or more, outside an urban area or industrial complex</i>	The construction of approximately 260km of 400kV infrastructure in areas classified as rural
Listing Notice 3 (GNR985) under EIA Regulations of 2014 as amended		
12	<i>The clearance of an area of 300 square metres or more of indigenous vegetation except where such clearance of indigenous vegetation is required for maintenance purposes undertaken in accordance with a maintenance management plan.</i> h. North west	The clearance of more than 300 square metres of indigenous vegetation for constructing towers within 100m from the edge of watercourses and wetlands.

Activity Number	Description of the relevant Basic Assessment Activity as per Listing Notice	Applicability of the Listed Activity to the proposed project
	vi. Areas within a watercourse or wetland, or within 100 metres from the edge of a watercourse or wetland.	
14	<i>The development of</i> <i>ii infrastructure or structures</i> <i>with a physical footprint of 10 square metres or more, where such development occurs—</i> <i>(a) within a watercourse.</i> <i>(c) if no development setback has been adopted, within 32 metres of a watercourse, measured from the edge of a watercourse.</i> g. Northern Cape <i>ii. Outside urban areas:</i> <i>(ff) Critical biodiversity areas or ecosystem service areas as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans;</i>	The average footprint required for the specified towers ranges from 59 to 3 803m². Some of these towers are within 32m of watercourses in Ecological Support Areas per the Northern Cape CBA Map.

The BA process will follow the procedure prescribed in Regulations 19 and 20; however, the timeframes within which DFFE has to issue a decision are shortened from 107 days to 57 days. The following diagram outlines the steps in undertaking a BA process.

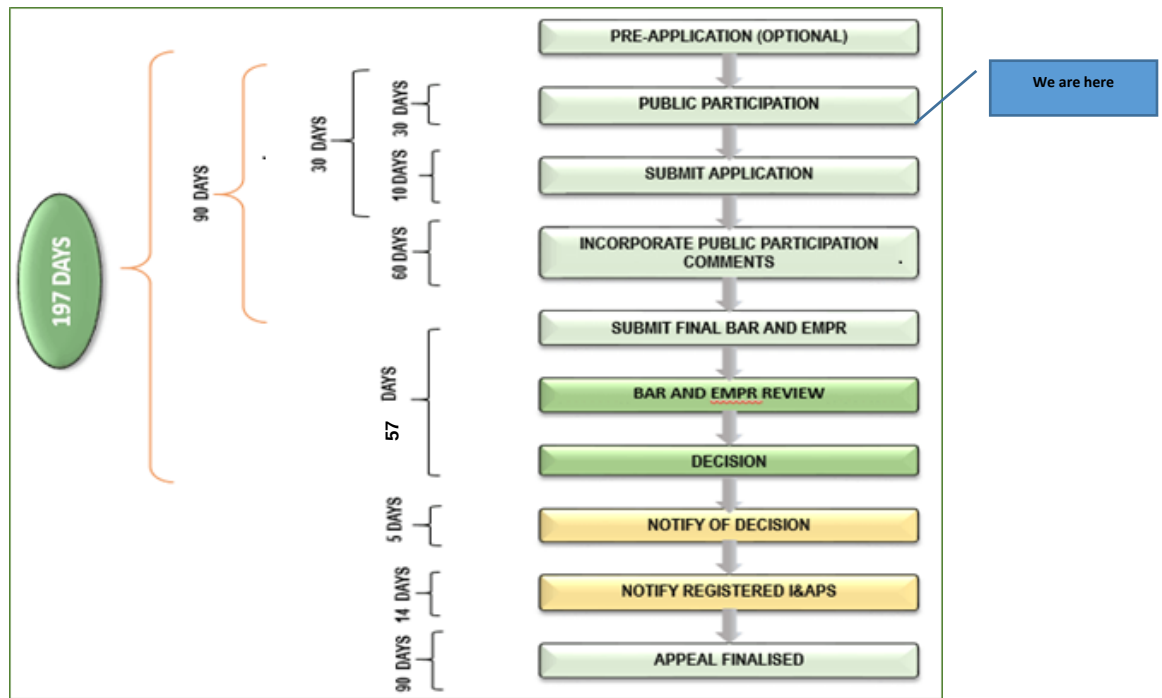


Figure 2: Basic Assessment Process

OTHER PERMITS

Other authorizations/permit that will be required for the development are discussed in the Table Below

Legislation	Permit/ Authorisations/ Approval	Relevance
National Water Act, 1998	(WUL) / General Authorisation (GA) in terms of S21(c) and (i)	The corridor is within 500m of various wetlands and will traverse across streams such that there is a likelihood that structures will be placed within a 1:100-year floodline. Therefore, a WUL / GA will be required before any work commences in these areas.
National Heritage Resources Act, 1999	Heritage Permit	There is a possibility of surface and subsurface archaeological objects within the servitude. Therefore, a heritage permit will be required before any disturbance.
National Forests Act, 1998 National Environmental Management: Biodiversity Act, 2004	Protected Trees Permit Threatened Or Protected Species (TOPS) permit	The project area (corridor) will traverse across vegetated areas with threatened and protected species as such, before picking parts of, or cutting, chopping off, uprooting, damaging or destroying, a permit will be required.

POTENTIAL IMPACTS

Some of the potential impacts associated with the project are given below. Of note is that the list is not exhaustive, and impacts will be detailed in the Basic Assessment Report and the associated Specialist Reports:

- Impacts on Biodiversity and Species of Conservation Concern.
- Impacts on soil and agricultural potential.
- Stormwater and erosion.

- Impact on water resources.
- Nuisance impacts such as noise and dust.
- Waste generation.
- Impact on visual aesthetics.
- Impact of cultural and heritage resources.
- Socio-economic impacts.

Some of the following specialist studies have been done during the Screening Phase; however, some tower-specific studies will be conducted to ascertain any potential impacts, positive and negative, that may occur as a result of the potential authorization of the project and to propose mitigation measures for the construction and operation phases:

- Agricultural impact assessment
- Avifaunal impact assessment
- Archaeological Impact Assessment
- Aquatic Biodiversity Assessment
- Civil Aviation Site Sensitivity Verification
- Paleontological impact assessment
- Terrestrial Biodiversity Assessment, including terrestrial animal and plant assessment
- Visual/ Landscape Impact Assessment.

HOW CAN YOU BE INVOLVED?

A Public Participation Process (PPP) will be conducted as part of the Basic Assessment Process. The steps that will be undertaken as part of the PPP conform to the requirements laid down in Regulation 4(2), 41-44 of the NEMA EIA Regulations 2014, as amended. The PPP will provide Interested and Affected Parties (I&APs) with a platform to voice any matters or issues relating to the proposed project. The following activities will be undertaken:

- (i) DIGES Group will identify stakeholders in different sectors of society and invite them to register as Interested and/or Affected Parties (I&APs).
- (ii) Site notices will be placed at prominent points within the project area and its surroundings.
- (iii) BIDs with notification letters will be emailed or hand-delivered to the Ward Councillors and relevant stakeholders (including municipalities and state departments).
- (iv) Notification of the project and availability of the draft report will be done via adverts in the local newspapers.
- (v) Focus Groups and Public meetings will be held during the draft report's 30-day comment period.
- (vi) Where necessary, telephonic consultation will be undertaken with registered stakeholders and
- (vii) The registered stakeholders will be notified of DFFE's decision on whether the authorization has been granted/declined.



To be registered as an Interested and Affected Party, please complete and return the registration form included with the BID by no later than 16 October 2024. This will ensure that you can raise your concerns and receive further information (documents) about the project. All issues raised will be addressed and incorporated into the Basic Assessment Report. **Please be aware that any information supplied by I&APs becomes public knowledge unless requested to remain confidential.**

For enquiries, please get in touch with **DIGES Group**, Brenda Makanza/ Livhuwani Rasingwani, P.O. Box 7068, Midrand, 1685, Email: brendam@diges.co.za/ livhuras@gmail.com

REGISTRATION AND COMMENTS FORM

Please complete the form and return it to the Environmental Assessment Practitioner (as above)

TITLE		NAME		
SURNAME				
ORGANIZATION (Please do not use any acronyms)				
ADDRESS				
			POSTAL CODE	
TELEPHONE NO			FAX NO	
EMAIL ADDRESS				
CELLPHONE NO				
DATE			SIGNATURE	

Please formally register me as an interested and/or affected party (I&AP) so that I may receive further information and notifications during the Basic Assessment process	YES	NO
I would like to receive documents for comment as follows:	By email	
	By post	
	By fax	

COMMENTS (please use separate sheets if you wish)

I suggest that the following issues of concern be considered in the Basic Assessment Report:

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.....

Please register the following colleagues/friends/neighbours as I&APs for this project:

.....

.....

THANK YOU FOR YOUR CONTRIBUTION



From: brendam@diges.co.za
Sent: Tuesday, 17 September 2024 05:04
To: 'tumo.jantjie@bagajantjie.org.za'
Cc: Livhuwani Rasilingwani; 'Rabelani Makhale'
Subject: BACKGROUND INFORMATION DOCUMENT FOR THE KIMBERLEY STRENGTHENING PROJECT PHASE 3 WITHIN NORTHERN CAPE AND NORTH WEST PROVINCES
Attachments: Notification Letter.pdf; Notification_Tswana.pdf; Background Information Document.pdf

Dear Stakeholder,
Please receive the Background Information Document (BID) and notification letter for the Kimberley Strengthening Project Phase 3: Ferrum-Hotazel-Mookodi 400kV powerline within Northern Cape and North West Provinces. The BID is submitted for your review and comment.

Please do not hesitate to contact me for any clarification.

Rgds,

Brenda Makanza *Reg. EAP(EAPASA), Pr.Sci. Nat*
DIGES Group
W: 011 312 2878 | **F:** 086 750 4109
M: 082 075 6685 | **W:** www.diges.co.za
A: Suite 2, Constantia Park, No. 546, 16th Road, Midrand, 1685



From: brendam@diges.co.za
Sent: Tuesday, 17 September 2024 05:04
To: 'phethubd@gmail.com'
Cc: Livhuwani Rasilingwani; 'Rabelani Makhale'
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Attachments: Notification_Tswana.pdf; Notification Letter.pdf; Background Information Document.pdf

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A: Suite 2, Constantia Park, No. 546, 16th Road, Midrand, 1685



brendam@diges.co.za

From: brendam@diges.co.za
Sent: Monday, 16 September 2024 18:32
To: 'brendam@diges.co.za'
Subject: BACKGROUND INFORMATION DOCUMENT FOR THE KIMBERLEY STRENGTHENING PROJECT PHASE 3 WITHIN NORTHERN CAPE AND NORTH WEST PROVINCES
Attachments: Notification Letter.pdf; Background Information Document.pdf

Dear Stakeholder,

Please receive the Background Information Document (BID) and notification letter for the Kimberley Strengthening Project Phase 3: Ferrum-Hotazel-Mookodi 400kV powerline within Northern Cape and North West Provinces. The BID is submitted for your review and comment.

Please do not hesitate to contact me for any clarification.

Rgds,

Brenda Makanza *Reg. EAP(EAPASA), Pr.Sci. Nat*

DIGES Group

W: 011 312 2878 | **F:** 086 750 4109

M: 082 075 6685 | **W:** www.diges.co.za

A: Suite 2, Constantia Park, No. 546, 16th Road, Midrand, 1685



From: brendam@diges.co.za
Sent: Thursday, 19 September 2024 07:06
To: 'jonathandenga@gmail.com'; 'mary@vikingprojects.co.za';
'mphoentlechoche@nwpg.gov.za'; 'krisjanp@nwpg.gov.za'
Cc: Livhuwani Rasilingwani; 'Rabelani Makhale'
Subject: BACKGROUND INFORMATION DOCUMENT FOR THE KIMBERLEY STRENGTHENING
PROJECT PHASE 3 WITHIN NORTHERN CAPE AND NORTH WEST PROVINCES
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